REMARKS: WELL LOG	ELECTRIC LOGS	FILE X WAT	ETY SANDS . LO	CATION INSPECTED	SUB. REPORT: abd.	
DATE FILED 6-20-8	0					
LAND: FEE & PATENTED		L-27450	PUBLIC LEASE 1	10.	INDIAN	
DRILLING APPROVED: 6-	30-80					
SPUDDED IN:						
COMPLETED:	PUT TO PRO	DUCING:				
INITIAL PRODUCTION:						
GRAVITY A.P.I						
GOR.						
PRODUCING ZONES:						
TOTAL DEPTH:						
WELL ELEVATION:						
DATE ABANDONED: Loca	ation Aband	oned W.	ell Never	Drilled	13-14-81	
	CO AREA 796)	Treater Ci	ico			
UNIT.	7					
COUNTY: GRAND						
	TATE #1-25			API NO.	43-019-30662	
LOCATION 3300		1980'	FT. FRO MX E)	(W) LINE SE NW	1/4 - 1/4 SEC	25
		,				

UTAH OIL AND GAS CONSERVATION COMMISSION

WELL NO.	BOWERS	STATE	#1-25	
LOCATION	330	00'	FT FROM (S) LINE.	19
TWP.	RGE	SEC.	OPERATOR	
195	23E	25	BOWERS OIL 8	GAS

198

1980'	FT. FROMME) (W) LINE.	SE NW	1

RGE.

TWP.

SEC.

OPERATOR

PILE NOTATIONS	
4 in NID File	Checked by Chief
'm S R Sheet	Copy N I D to Rold Office
149 Planed	Approval Letter
	Disapproval Letter
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LOG	S FILEO

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9.38 90 jus

BOWERS OIL & GAS EXPLORATION INC.

P.O. Box 636

GRAND JUNCTION, CO. 81502

EUS: 303-245-1342 FES: 303-242-6311

June 18, 1980



DIVISION CF CIL, GAS & MINING

Utah Oil and Gas Commission 1588 W.N. Temple Salt Lake City, UT 84116

Attention: Mr. Mike Minder

RE: Bowers State Well #1-25

Dear Mike:

Enclosed in triplicate is an APD for the above captioned well. Attached to each copy is a surveyplat along with a map which shows all acreage encompassing lease #27450 on which this proposed well site is located (shaded in red).

Sincerely,

James E. Bowers

President

JEB:lam

Enclosures

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMIT IN TAPLICATE* (Other instructions on reverse side)

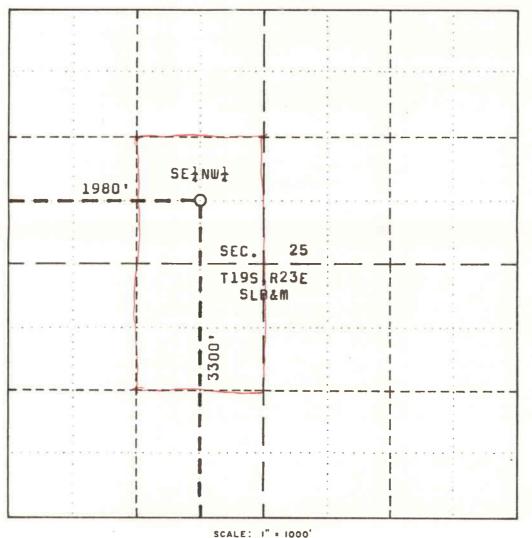
6	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 10. Type of West DRILL DEEPEN PLUG BACK NA NA NA NA NA NA NA NA NA N	D	DIVISION OF OIL, C	BAS, AND MINING	i		5. Lease Designation and Serial No.
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK In Type of Work Type of Work DRILL X DEEPEN Runs of Operator Homes of Operator Bowers Oil & Gas Exploration, Inc. Address of Operator Bowers Oil & Gas Exploration, Inc. Address of Operator P.O. Box 636, Grand Junction, Colorado, 81502 December of Operator December of Operator December of Operator December of Mail (December						ML-27450
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h. Price of Well		IX 1	DEEPEN [PLU	G BACK 🗆	7. Unit Agreement Name
State Stat		<u></u>		, 10	• 	N/A
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Permit No. 43-019-30662 Approved by		VE. BOWER	Title	President	-	Date 6/17/80
Approved by	//				, ,	1
Approved by	Permit No. 45-0	19-30662		Approval Date	6/30	180
					ι /	
	Approved by		Title			Date

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 6-30-80 BY: M.J. Minder *See Instructions On Reverse Side

.



BOWERS STATE 1-25

Located North 3300 feet from the South boundary and East 1980 feet from the West boundary of Section 25, T195, R23E, SLB&M.

Elev. 4772

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF





UDELL S. WILLIAMS

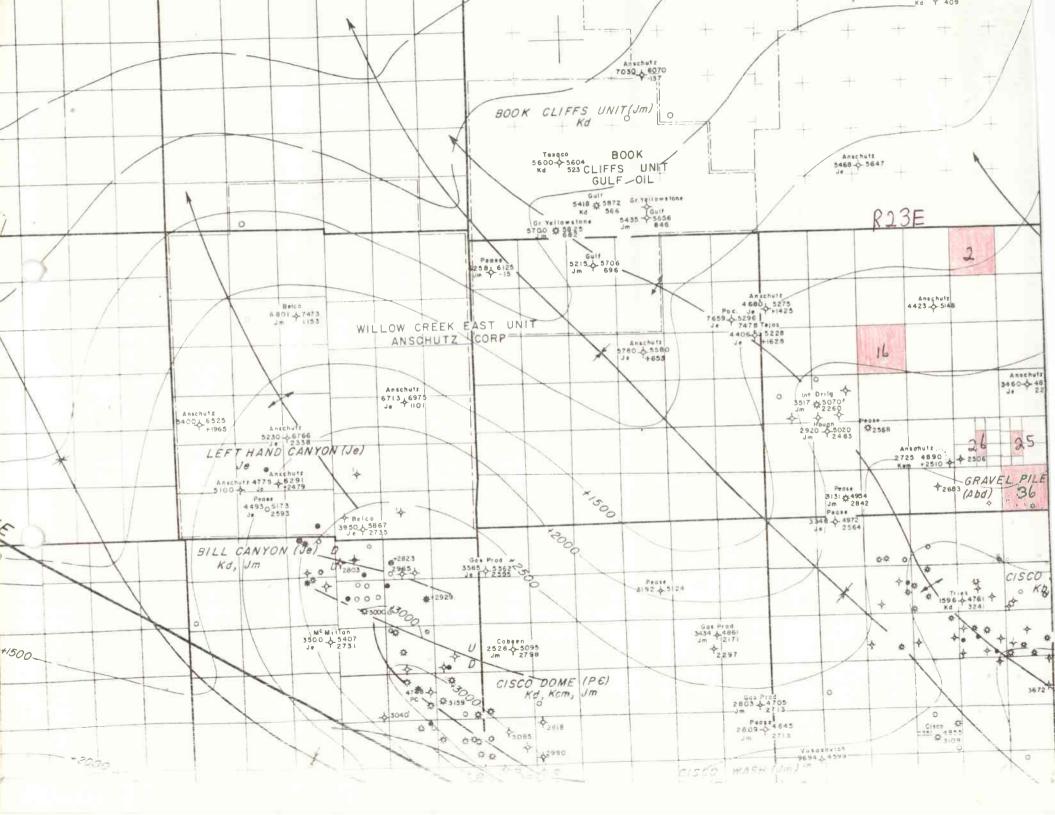
751 Rood Avenue GRAND JUNCTION, COLORADO 81501

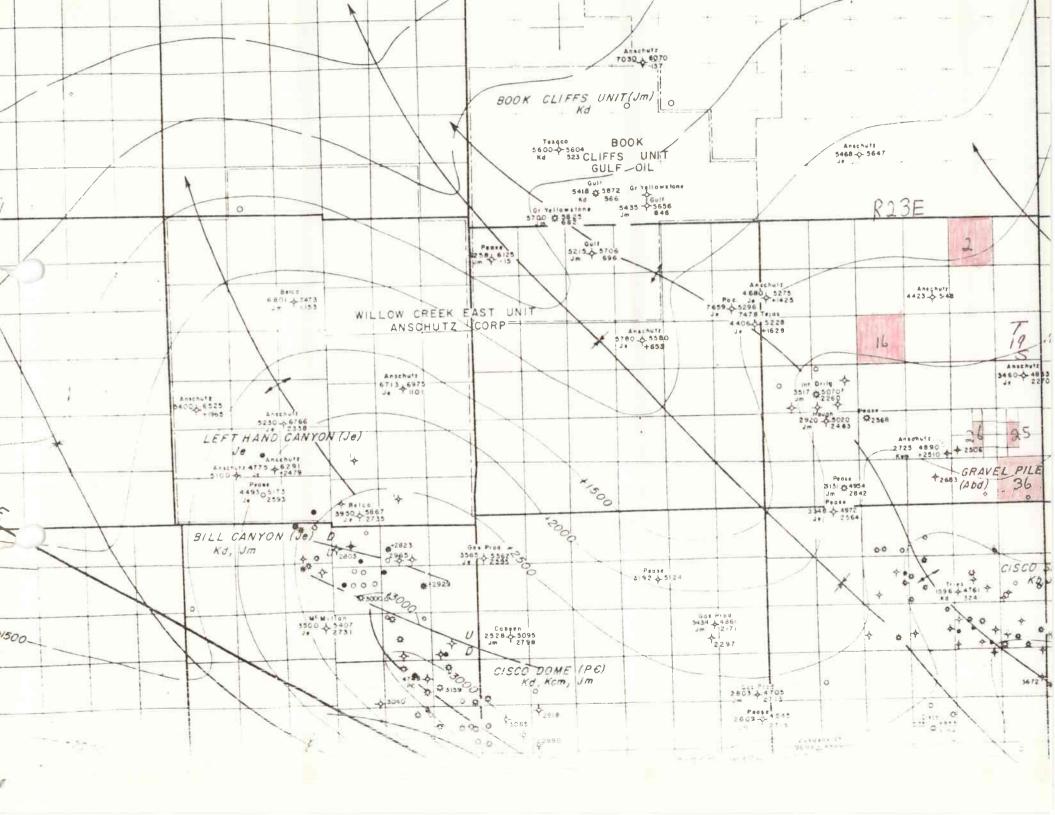
PROPOSED LOCATION

BOWERS STATE 1-25 SEINWI SECTION 25 T19S, R23E, SLB&M

SURVEYED BY: USW DATE: 6/6/80

DATE: 6/6/80 DRAWN BY: USW





** FILE NOTATIONS **

DATE: June 23,1980	
Operator: Bowes Oil + Has	
Well No: Bowers State #1-	75
Location: Sec. <u>35</u> T. <u>195</u> R. <u>23E</u>	County: <u>Hand</u>
File Prepared: Ente	red on N.I.D.: [V]
	letion Sheet:/
API Number 43	-019-30662
CHECKED BY:	
Geological Engineer:	
Petroleum Engineer: M.S. Muni	as 6-30-80
Director:	
APPROVAL LETTER:	
Bond Required:	Survey Plat Required:
order No. 102-16B 11/15/80	0.K. Rule C-3
Rule C-3(c), Topographic Exception/co within a 660' radius of	mpany owns or controls acreage proposed site
Lease Designation State	Plotted on Map
Approval Letter Write	en / Wtw

PI W

#3

June 30, 1980

Bowers 011 and Gas Exploration P.O. Box 636 Grand Junction, Colorado 81502

> Re: Well Bowers State #1-25 Sec. 25, T. 19S, R. 23E., Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer

Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30662.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder Petroleum Engineer

/btm

cc: Donaad Prince

April 7, 1981

Bowers Oil and Gas Exploration Inc. P.O. Box 636 Grand Junction Colorado 81502

> Re: Well No. Bowers Federal #2-25 Sec. 25, T. 19S. R. 23E. Grand County, Utah

Re; Well No. Bowers State #1-25 Sec. 25, T. 19S. R. 23E. Grand County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other actining has taken place, please send necessary forms. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF GIL, GAS, AND MINING

SANDY BATES CLERK-TYPIST

BOWERS OIL & GAS EXPLORATION INC.

P.O. BOX 636

GRAND JUNCTION, Co. 81502 Bus: 303-245-1342 Res: 303-242-6311

April 14, 1981

LA

State of Utah Department of Natural Resources Division of Oil, Gas and Mining 1588 West North Temple Salt Lake City, Utah 84116

RE: Well No. Bowers Federal #2-25

Sec. 25, T19S, R23E Grand County, Utah

RE: Well No. Bowers State #1-25

Sec. 25, TI9S, R23E Grand County, Utah

Gentlemen:

In regard to your letter dated April 7, 1981, Well #2-25 will be spudded the last week of April 1981, while the #1-25 will not be drilled in the near future.

If you have any further questions, please do not hesitate to call.

Sincerely,

James E. Bowers

President

JEB:ddh

APR 1 6 1981

DIVISION OF OIL, GAS & MINING